

# Energy plants with G2G solution or special heat concept



Organic energy worldwide

### Worldwide references

Since 2001, WELTEC BIOPOWER has designed and implemented more than 300 biogas plants, whereof about 20 plants are located in UK. In more than 25 countries, WELTEC plants deliver energy from organic substances.

Excerpt from the reference list of our international projects:

Aurora | Australia | 1 MW Food, brewery and dairy leftovers, fats and oils, fruit + vegetable waste, sludge The heat is used to heat the facilities of a sewage treatment plant and the AD site.

Durazno | Uruguay | 6.2 MW Cow slurry, fodder leavings The whole biogas produced is used in biogas boiler to produce heat for a milk powder production.

Ottonville | France | 190kW Food waste, cow manure and slurry, whole crop silage, cereal dust, sewage sludge The heat is used to heat buildings on-site.

Erd | Hungary | 500kW Sewage sludge The heat is used at the wastewater treatment plant. Suring | USA | 250kW Cow slurry, mixed fats Due to low temperatures in Wisconsin the heat is mainly used for own processes.

Cypra | Cyprus| 1.8 MW Abattoir waste, food leftovers, fish leftovers, pig slurry The heat is used for dying wood.

Vechta | Germany | 770kW Maize silage, cereals, straw, cow and pig slurry The heat produced by the CHP units is used to heat a hotel, an industrial site, stables and to dry wood.

Cullompton | England | 500kW Pig and cow slurry, maize silage, sugar beets, chicken manure, grass silage The agricultural site with different buildings is using the heat produced.

Vechta, Germany



Long plant life

Durazno, Uruguay 6.2 MW





## Flexible stainless-steel energy plants: As individual as you!

Modern AD plants from WELTEC BIOPOWER produce green energy from diverse organic materials. Customised solutions are the strength of WELTEC BIOPOWER: The engineering expertise is reflected both in the technical plant design and in the substrate mix. In this way, flexible concepts can be developed for every customer.

The digesters of WELTEC BIOPOWER are made of stainless steel. This high-quality material ensures a long plant life. At the same time, the building costs are minimised by means of the smart modular setting. This quality standard also applies to the production. Most of the plant and control modules are self-developed and tuned to each other.

Upon completion of the plant, the biological and mechanical service team of WELTEC BIOPOWER continues to provide the customer with competent support. This is a key factor that ensures the profitability of the energy plant.

Every WELTEC plant is as individual as the operator. But in one area, all plants are equal: Day by day, they deliver top performance!

## **Biogas upgrading** with membrane technology

#### Easy and flexible gas processing

In the first stage of the biogas processing, the biogas is CH, molecules due to their different sizes and solution pre-dried, scrubbed and desulphurised with active car- behaviours. For instance, CO, molecules are smaller than bon. Before the actual gas separation process takes place, methane and pass through the micro-pores of the memthe gas must be compressed to 8-15 bar. Subsequently, branes faster than methane. The three-stage separation the CO, and water vapour are separated from the metha- of WELTEC BIOPOWER can reduce the methane slip to ne. Special polymer membranes through which the raw less than 0.5 percent. gas is forced have been developed for this process stage. The membranes are able to separate the CO<sub>2</sub>, H<sub>2</sub>O and



MEMRANE TECHNOLOGY



#### **Benefits**

- Methane yield of up to 99 percent through multi-stage procedure
- Intelligent control ensures uninterrupted gas feed-in
- Extremely high plant availability & low maintenance overhead thanks to durable membranes
- Easy to operate
- Modular structure enables extensions
- Quick installation thanks to compact container setup
- Separation of the molecules without any additional aids such as chemicals or water
- Separation without any further need for heat
- No downstream dryer required
- Feed-in into the natural gas grid possible without additional compressor

These benefits mean low plant and operating costs for you!



THE TECHNOLOGY FITS IN ONE CONTAINER



## Plant for organic wastes Gilfresh Produce in Loughgall (NI)

#### **Project data**

Start of construction: Commissioning: Input materials: January 2015 October 2015 Vegetable waste from processing factory and packaging unit Cattle slurry Vegetable wash water Small amounts of whole crop, maize & grass silage

#### **Technical data**

80m <sup>3</sup> dosing feeder
MULTIMix
Underground liquid wastes
reception tanks
2x 2,625m <sup>3</sup>
(Ø 23.03m, H 6.30m)
5,908m <sup>3</sup> (Ø 34.55m, H 6.30m)
2x 500kW <sub>el</sub> (2015 & 2017)
total output 900 kW <sub>el</sub>

### Characteristics

The plant belongs to a long-established vegetable growing, packaging and distribution company. Vegetable wastes from the washing, sorting and packaging are topped up with chicken litter, cattle slurry, grass silage and small tonnages of hybrid rye and maize. Electricity is utilised in the vegetable processing and packaging factory next door, meaning the business can utilise its own wastes to insulate itself from increasing energy costs. Excellent quality digestate is used to grow more vegetables, saving money (and carbon) by reducing the use of artificial inorganic fertilisers.

In early 2017 a second 500kW<sub>el</sub> CHP was added, and the feedstock mix and feeding schedule was changed. The second CHP provides electricity and heat to a nearby greenhouse business. This enables the local productionand year-round supply of vegetable products usually imported from warmer climates.









GRASS SILAGE











### **Biomethane plant** Longchamps in Andelnans (France)

#### **Project data**

Commissioning: Summer 2015 Input materials: Cow manure, energy plants, pig slurry, leftovers

#### **Technical data**

Entry system: 30m<sup>3</sup> dosing feeder Digester: 1,543m<sup>3</sup> (Ø 17.66m, H 6.30m) 3,300m<sup>3</sup> Storage tank:

Produktion of raw biogas: approx. 150 Nm<sup>3</sup>/h processed biomethane: 85Nm<sup>3</sup>/h Methane content (CH<sub>4</sub>): >99% Kind of processing: Heat supply: Miscellaneous:

Membrane technology Biogas boiler plant for digester heating and natural gas boiler for sanitation Separation, sanitation, LoMOS PLC system

### Characteristics

The operator has opted for a flexible membrane processing technique. The technology is compactly installed in a container, which saves time and money in the assembly. In addition, the molecules are separated at room temperature and without the addition of chemicals. The WELTEC membrane procedure is highly efficient and delivers a methane yield of about 99 percent.

The upstream compression is another advantage of the procedure. In this way, the separated methane already has the needed pressure for feed-in to the natural gas grid without being compressed again. This saves costs by eliminating the need for an additional compressor and enables economic use of WELTEC biogas processing even for smaller plants.

To optimise the plant synchronisation, WELTEC integrated the custom-developed LoMOS SPS control. One of the special features of this system is an SQL databasebased task management.



PROCESSING CONTAINER





INSIDE PROCESSING CONTAINER

#### **Project data**

Commissioning: September 2009 Input materials: Maize silage, sugar beet cuttings cereals, whole crop silage chicken dry manure

#### **Technical data**

Pre-storage tank: 4x 500m<sup>3</sup> 16x 3,500m<sup>3</sup> Digester: Second stage digester: 4x 3,500m<sup>3</sup> Storage tank: 16x 4,600m<sup>3</sup>



**BIOGAS UPGRADING WITH AMINE WASH** 



# **Biomethane plant** Nordmethan in Könnern (Germany)

: 3,300Nm³/h
1,750Nm³/h
>99%
Amine gas treating
4 buildings with separation,
control system, substrate-,
water- & heat distribution, gas
compressor
Boiler plant (natural and
biogas) + wood pellet stoves

#### **Characteristics**

The biomethane park in Könnern is one of the world's largest facilities of its kind. The capacity of this system corresponds to a electrical capacity of 8 MW. The entire design and construction process, including approval procedures, earthworks and civil engineering, infrastructure, silo and drainage was performed or directed by WELTEC **BIOPOWER.** 

The biogas produced is upgraded with amine gas treating. Afterwards the biomethane is feed-in into the public natural gas grid, so the biomethane is available throughout Germany.

A part of the biomethane is used for heat contracting at residential areas, greenhouse complexes and industrial sites.



## Plant for organic wastes with gas processing Jeppo Biogas in Jeppo (Finland)

#### **Project data**

Commissioning: November 2013 Input materials: 52.000t slurry 7.000t potato peels and vegetable waste 5.000t fresh and old grass 3.500t waste water 2.500t straw

### **Technical data**

Input technology: Digester: CHP: Miscellaneous:

60m<sup>3</sup> dosing feeder **MULTI**Mix 3x 4,000m<sup>3</sup> 750kW\_ Sanitation Separation Gas processing

### Characteristics

The pig slurry is pumped out of a total of three stables over several kilometers of pipelines to the biogas plant. The use of fibrous substrates such as straw and grass is made possible by the use of the MULTIMix.

The biogas is partially converted in the CHP to electricity and heat. The other part of the biogas is processed to biomethane by water scrubbing process.

The gas is compressed in gas bottles, a mobile gas tank and also used the own gas station.









GAS BOTTLES



FEEDSTOCK DELIVERY







**BIOGAS PROCESSING** 

# Plant for agricultural products McCulla in Lisburn (Northern Ireland)

#### **Project data**

Commissioning: Input materials:

December 2016 Cow slurry grass silage hackled potatoe dry chicken manure permeate whey

#### **Technical data**

Input technology: Pre-storage: Digester: Storage tank: CHP:

80m<sup>3</sup> dosing feeder **MULTI**Mix Underground pits 2x 2,625m<sup>3</sup> (Ø 23.03m, H 6.30m) 3,432m<sup>3</sup> (Ø 26.38m, H 6.30m) 500kW.,

### **Project data**

Commissioning:

Input materials:

May 2012 Extension in Autumn 2014 30,000t incl. commercial and industrial food wastes from restaurants and canteens as well as out of date packaged food materials from the retail and supermarket industries

#### Characteristics

The owner and operator of the AD plant has not only a farm, but also a company for refrigerated transports. Therefore they are currently considering the option of gas upgrading to vehicle fuel for their own trucks.

Right now the electricity is used at site for the cold store unit. The excess heat is used to heat the office units.

The WELTEC MULTIMix ensures the optimal maceration of manure and fibrous silage, and enhances digestion and reduce wear and tear as well as energy use within the digester.













**RECEPTION BUNKER** 

## Plant for organic wastes Eco Sustainable in Piddlehinton (England)

#### **Technical data**

Pre-storage tank: Digester:

Storage tank: CHP:

Miscellaneous:

2x 342m<sup>3</sup> (Ø 9,31m, H 5,03m) 2.496m<sup>3</sup> (Ø 22,50m, H 6,30m) 2.625m<sup>3</sup> (Ø 23,03m, H 6,30m) 7.081m<sup>3</sup> (Ø 34,54m, H 7,55m) 2x 250kW 2x 550kW De-packaging unit Pasteurisation Separation

#### Characteristics

The plant was built in the first step for 20,000t of feedstock per year and an electrical output of 500kW. Two tanks, gas-mix agitators, a separation and two more CHP units were installed with the expansion in 2014.

The heat generated is transported through an underground pipeline to a neighboring feed mill. Most of the electricity produced is also used by the mill. Excess electricity is fed directly to the national grid.

The digestate with PAS 110 accreditation is used by local farmers as fertiliser.





SEPARATION

# Biomethane plant Nordmethan in Barsikow (Germany)

### **Project data**

Commissioning: September 2011 Input materials approx. 40,000t solid substrates (Maize silage, whole plant silage, grass silage, chicken dry manure) approx. 10,000t liquid substrates (Rainwater, silo water, slurry)

### Technical data

Digester: 3x 3,500m<sup>3</sup> Second stage digester: 1x 3,500m<sup>3</sup> Storage tank: 3x 4,600m<sup>3</sup> Produktion of raw biogas: approx. 1,300Nm<sup>3</sup>/h (thereof 1,000Nm<sup>3</sup>/h for the processing and the rest for the micro gas turbines) processed biomethane: 550Nm<sup>3</sup>/h Methane content (CH<sub>4</sub>): >99% Kind of processing: Amin gas treating Heat supply: Micro gas turbines (3x200kW<sub>a</sub>)

### Characteristics

The biomethane park in Barsikow was planned and built by WELTEC BIOPOWER as well as brought through the approval process. The refinery is operated by the WELTEC subsidiary called Nordmethan.

Three micro gas turbines produce enough heat with a high temperature to heat the amine wash process. The electricity produced is feed into the public grid.

The amine wash discharge temperature is sufficient to heat the digesters.

The biomethane is feed into the public natural gas grid.









### Biogas production and utilisation process



WELTEC BIOPOWER GmbH Zum Langenberg 2 • 49377 Vechta

Germany

Phone: +49 (0)4441 99978-0 Fax: +49 (0)4441 99978-8 info@weltec-biopower.de www.weltec-biopower.de

#### WELTEC BIOPOWER (UK) Ltd.

Stoneleigh Abbey Mews • Stoneleigh Abbey Stoneleigh • Warwickshire • CV8 2LF United Kingdom

Phone: +44 (0)1926 217994 info@weltec-biopower.co.uk www.weltec-biopower.co.uk